CHOPTANK ELECTRIC COOPERATIVE, INC. P.S.C. Md. No. 3

Original Pg. No. 52J

904C

GENERAL SERVICE – GENERAL POWER TOU

Rate Schedule GT

AVAILABILITY

Available to members of the Cooperative throughout the area served by the Cooperative. This rate schedule is closed to all new irrigation services that qualify for the Farm Irrigation (FI) rate schedule initially taking service after December 14, 2016. This rate is not available to net-metered, net-meter aggregated, or seasonal service members. If written notification is received from member to be removed from the rate, the member is not eligible to take service under this rate for a period of 12 months.

APPLICABILITY

Applicable to members of the Cooperative for use of three phase service and for single phase service where distribution system capacity over 50 KVA is required or requested or billing demand is over 50 kW.

TYPE OF SERVICE

Single phase and three phase, 60 cycles, at available secondary voltages.

MONTHLY CHARGES AND RATES

# DELIVERY SERVICE CHARGES

CONSUMER CHARGE:

Single Phase: $ 35.00 per month

Multi-Phase: $ 50.00 per month

ENERGY DELIVERY CHARGE: $ 0.02977 per kWh

DEMAND CHARGE: $ 3.70 per kW

RKVAHr CHARGE: $ 0.00264 per RKVAHr

# STANDARD OFFER SERVICE (SOS) CHARGES

GENERATION ENERGY:

Summer

On-Peak kWh $ 0.25304 per kWh

Off-Peak kWh $ 0.04350 per kWh

Non-Summer

On-Peak kWh $ 0.12485 per kWh

Off-Peak kWh $ 0.04350 per kWh

GENERATION DEMAND:

On-Peak Summer $ 6.55 per kW

On-Peak Non-Summer $ 2.78 per kW

Filed November 13, 2018 Effective with billings rendered

on or after January 1, 2019

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President & CEO

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PEAK HOURS

All on-peak days are weekdays, Monday through Friday. Summer months are defined as the months between and including June-September. Summer month on-peak times are from 2:00 p.m.-6:00 p.m. and off-peak times are all other days and hours during the same months. Non-Summer months are defined as the months between and including October-May. Non-Summer on-peak times are from 6:00 a.m-8:00 a.m. and 4:00 p.m.-8:00 p.m.

## PURCHASED POWER COST ADJUSTMENT CLAUSE

The purchased power cost adjustment applies to all billings under this rate schedule. This clause is described on Tariff Page No. 53.

UNIVERSAL SERVICE CHARGE

The Universal Service charge applies to all billings under this rate schedule. This charge is described on Tariff Page No. 80.

DETERMINATION OF DISTRIBUTION DELIVERY BILLING DEMAND

The distribution delivery billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.

STANDARD OFFER SERVICE (SOS) CHARGES

The transmission and Energy Supply Charges apply only to customers receiving SOS from the Cooperative. These charges do not apply to customers obtaining Competitive Power Supply.

SOS DEMAND ENERGY CHARGES

SOS Demand charges are a pass through to compensate for customer kW usage during peak Summer and Non-Summer months. The calculated kW is the highest 15-minute customer demand used during those peak hours. For Non-Summer months, the on-peak kW will be the highest of the two peak time-frames given above.

COMPENSATING FOR TRANSMISSION AND DISTRIBUTION LOSSES

Multiplying Customers’ metered energy by the appropriate system loss factors found on Tariff Page No. 81 produces the generation and transmission energy that must be delivered to the Cooperative System.

POWER FACTOR

The member agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the average power factor is less than 90%, the member will be billed for the kvar hours used during the billing period.

MARYLAND PUBLIC SERVICE COMPANY FRANCHISE TAX

The Maryland Public Service Company Franchise tax applies to all billings under this rate schedule. This tax is described on Tariff Page No. 79.

Filed August 3, 2018 Effective with billings rendered

on or after January 1, 2019

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President & CEO

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904C GENERAL SERVICE – GENERAL POWER TOU- Rate Schedule GT - Continued

MINIMUM MONTHLY DELIVERY SERVICE CHARGE

The minimum monthly delivery service charge under this rate schedule shall be the consumer charge.

TERMS OF PAYMENT

(a) The charges in this rate schedule are net, any bills not paid within 20 days of rendition are subject to the Late Payment Charge (Sec. 201A).

(b) Whenever a member purchases generation and transmission services from a supplier other than the Cooperative, that portion of the member's bill for generation and transmission service shall not be subject to the late payment charge of paragraph (a) but shall be subject to the late payment terms of the member's supplier.

Filed August 3, 2018 Effective with billings rendered on or after January 1, 2019

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President & CEO

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